

12
NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

OIL AND GAS LEASE
(Paid-Up Lease)

This Oil and Gas Lease (this "Lease") is made on March 24, 2008, between **CENTEX INTERNATIONAL II, LLC** (hereafter called "Lessor," whether one or more), successor-in-interest to certain assets of Centex Real Estate Corporation, whose address is 2728 North Harwood, Dallas, Texas 75201, and **DALE PROPERTY SERVICES, L.L.C.**, a Texas limited liability company (hereafter called "Lessee"), whose address is 2100 Ross Avenue, Suite 1870 Dallas, Texas 75201.

1. **Grant.** In consideration of Ten Dollars and other consideration in hand paid, Lessor grants and leases exclusively unto Lessee the following described land (the "Land") in Tarrant County, Texas, for the sole purpose of exploring, drilling, and producing oil and gas, laying pipelines and building roads and tanks thereon to produce, save, treat, process, store, and transport oil and gas and other products manufactured from oil and gas produced from the Land:

See attached Exhibit A for land description.

2. **Primary Term.** This Lease is for a term of 5 years from this date (called "Primary Term") and as long thereafter as oil or gas is produced from the Land in paying quantities.

3. **Minerals Covered.** This Lease covers only oil and gas. The term "oil and gas" means oil, gas, and other liquid and gaseous hydrocarbons produced through a well bore.

4. **Royalty.**

(a) As royalties, Lessee agrees:

(1) To deliver free of cost to Lessor at the wells or to the credit of Lessor at the pipeline to which the wells may be connected, one-fourth (the "Royalty Fraction") of all oil and other liquid hydrocarbons produced and saved from the Land. At Lessor's option, which may be exercised from time to time, Lessee shall pay to Lessor the same part of the market value at the well of oil and other liquid hydrocarbons of like grade and gravity prevailing on the day the oil and other hydrocarbons are run from the Lease in the general area in which the Land is located.

(2) To pay to Lessor:

(i) On gas produced from the Land and sold by Lessee or used on or off the Land and to which the following subparagraphs (ii) and (iii) do not apply, the Royalty Fraction of the market value at the point of sale, use, or other disposition.

(ii) On gas produced from the Land that is processed in a processing plant in which Lessee or an affiliate of Lessee has a direct or indirect interest, the higher of the Royalty Fraction of the market value of the gas at the inlet to the processing plant, or the Royalty Fraction of the market value of all processed liquids saved from the gas at the plant plus the Royalty Fraction of the market value of all residue gas at the point of sale, use, or other disposition.

(iii) On gas produced from the Land that is processed in facilities other than a processing plant in which Lessee or an affiliate of Lessee has a direct or indirect interest, the Royalty Fraction of the market value at the plant of all processed liquids credited to the account of Lessee and attributable to the gas plus the Royalty Fraction of the market value of all residue gas at the point of sale, use, or other disposition.

(b) If gas produced from the Land is sold by Lessee pursuant to an arms-length contract with a purchaser that is not an affiliate of Lessee, and for a term no longer than that which is usual and customary in the industry at the time the contract is made, then the market value of the gas sold pursuant to the contract shall be the total proceeds received by Lessee in the sale, subject to the provisions of paragraph 4(c) below.

(c) The market value of gas will be determined at the specified location by reference to the gross heating value (measured in British thermal units) and quality of the gas. The market value used in the calculation of oil and gas royalty will never be less than the total proceeds received by Lessee in connection with the sale, use, or other disposition the oil or gas produced or sold. For purposes of this paragraph, if Lessee receives from a purchaser of oil or gas any reimbursement for all or any part of severance or production taxes, or if Lessee realizes proceeds of production after deduction for any expense of production, gathering, dehydration, separation, compression, transportation, treatment, processing, storage, or marketing, then the reimbursement or the deductions will be added to the total proceeds received by Lessee. Royalty will be payable on oil and gas produced from the Land and consumed by Lessee on the Land for compression, dehydration, fuel, or other use.

(d) If Lessee compresses, transports, processes, or treats gas produced from the land, lessor's royalty shall not bear any of the costs associated therewith. If a third party that is not an affiliate of Lessee, compresses, transports, processes, or treats gas produced from the land, Lessor's royalty will bear its proportionate share of costs and expenses associated therewith, but the price charged for compression, transportation, processing, and treatment shall not exceed the price that would be paid under similar circumstances in an arms-length transaction between unaffiliated parties.

(e) Lessor shall be paid the Royalty Fraction of all payments and other benefits made under any oil or gas sales contract or other arrangement, including take-or-pay payments and payments received in settlement of disputes; provided that if Lessor receives a take-or-pay payment or similar payment for gas that has not been produced, and if the gas is subsequently produced, Lessor will only receive its Royalty Fraction of any payments made for make-up gas taken pursuant to the take or-pay provision or similar provision.

(f) Lessee must disburse or cause to be disbursed to Lessor its royalty on production from a particular well not later than 90 days after completion of the well, in the case of an oil well, or after the pipeline connection, in the case of a gas well. Thereafter, Lessee must disburse or cause to be disbursed to Lessor its royalty on production by the last day of the second month after the month of production. If not paid when due, Lessor's royalty will bear interest at the maximum lawful rate from due date until paid, which amount Lessee agrees to pay. Acceptance by Lessor of royalties that are past due will not act as a waiver or estoppel of its right to receive interest due thereon unless Lessor expressly so provides in writing signed by Lessor. The royalty payment obligations under this Lease shall not be affected by any division order or the provisions of the Section 91.402 of the Texas Natural Resources Code or any similar statute.

(g) As used in this Lease, "affiliate" means (i) a corporation, joint venture, partnership, or other entity that owns more than ten percent of the outstanding voting interest of Lessee or in which Lessee owns more than ten percent of the outstanding voting interest; or (ii) a corporation, joint venture, partnership, or other entity in which, together with Lessee, more than ten percent of the outstanding voting interests of both Lessee and the other corporation, joint venture, partnership, or other entity is owned or controlled by the same persons or group of persons.

(h) The receipt by Lessee from a purchaser or a pipeline company of proceeds of production for distribution to Lessor will not result in Lessee acquiring legal or equitable title to those proceeds, but Lessee will at all time hold the proceeds in trust for the benefit of Lessor. Notwithstanding the insolvency, bankruptcy, or other business failure of a purchaser of production from the Land or pipeline company transporting production from the Land, Lessee will remain liable for payment to Lessor for, and agrees to pay Lessor all royalties due Lessor together with interest if not timely paid.

5. **Surface Use.** Lessee is prohibited from using the surface of the Land for any purpose, but Lessee may engage in directional drilling activities beneath the Land that are conducted on the surface of other land. Any directional drilling must penetrate the Land sufficiently below the surface as to not interfere with the present or future use of the surface of the Land for commercial or residential use, and in no event may the directional drilling penetrate the Land less than 500 feet below the surface. A directional well drilled under this provision shall be considered to be located on the Land.

6. **Shut-in Royalty.** While there is a gas well on this Lease or on acreage pooled therewith capable of producing gas in paying quantities, but gas is not being sold, Lessee shall pay or tender in advance an annual shut-in royalty of \$5,000 for each well

from which gas is not being sold. Payment with respect to a well will be due within 60 days after the well is shut-in. While shut-in royalty payments are timely and properly paid, this Lease will be held as a producing lease. The right of Lessee to maintain this Lease in force by payment of shut-in gas royalty is limited to the period of two years that follow the expiration of the Primary Term. The obligation of Lessee to pay shut-in royalty is a condition and not a covenant. The payment or tender of royalty under this paragraph may be made by the check of Lessee mailed or delivered to the parties entitled thereto on or before the due date.

7. Continuous Development.

(a) If, at the expiration of the Primary Term, oil or gas is not being produced from the Land, but Lessee has commenced the drilling of a well on the Land, the Lease will not terminate but will remain in effect for so long thereafter as operations are carried out with due diligence with no cessation of more than 60 days, and if the operations result in the production of oil or gas, the Lease shall remain in force as otherwise provided herein. For the purposes of this Lease, the term "operations" means operations for any of the following: drilling, testing, completing, reworking, recompleting, deepening, plugging back, or repairing of a well in search of or in the endeavor to obtain production of oil or gas.

(b) If this Lease is maintained beyond the expiration of the Primary Term by production or otherwise, it will remain in force as to all acreage and depths as long as there is no lapse of more than 180 days between the completion of one well and the commencement of the actual drilling of another well. The commencement of actual drilling means the penetration of the surface with a drilling rig capable of drilling to the anticipated total depth of the well. After a well is commenced, drilling operations must continue with diligence and in a good and workmanlike manner in a good faith effort to reach the anticipated total depth. A well will be deemed to have been completed on the date of the release of the drilling rig from the drillsite. The permitted time between wells shall be cumulative so that if a well is commenced prior to the date it is required to be commenced, the number of days prior to the date on which the well should have been commenced shall be added to the time permitted for the next well.

(c) If at any time the maximum time for the commencement of the actual drilling of a well expires without the commencement of the well, or upon the expiration of the Primary Term if the Lease is not maintained by continuous drilling, this Lease will terminate except as to the Retained Tract (defined below) surrounding any well that is then producing in paying quantities or deemed to be producing in paying quantities by virtue of payment of shut-in royalties, and as to each Retained Tract, the Lease will then terminate as to all depths below the stratigraphic equivalent of the base of the deepest producing formation on the Retained Tract and above the top of the stratigraphic equivalent of the shallowest producing formation on the Retained Tract. The Lease will be treated as a separate lease with respect to each Retained Tract and will continue so long as production in paying quantities continues from the tract. If production from a Retained Tract ceases from any cause, this Lease will terminate as to that tract unless Lessee commences operations for drilling or reworking on the tract within 60 days after the cessation

of production, in which case the Lease as to that tract will continue in force as long as the operations are prosecuted with no cessation of more than 60 consecutive days, and if they result in production, so long thereafter as there is production from the tract.

(d) As used in this Lease, the term "horizontal well" means a well that meets the definition of a "horizontal drainhole well" under Statewide Rule 86 of the Railroad Commission of Texas, and a "vertical well" is a well that is not a horizontal well. The land assigned to a well for the purposes of this section is referred to as a "Retained Tract." A Retained Tract for a well may not exceed the minimum size required to obtain a drilling permit under the well density rules adopted by the Railroad Commission of Texas for the field, or if there are no field rules that apply, the Retained Tract shall be limited to the smallest size required to obtain a drilling permit under the statewide well density rules of the Railroad Commission of Texas. A Retained Tract for a vertical well producing from the Barnett Shale formation may not exceed 40 acres. If field rules are established later that permit obtaining a drilling permit with less acreage, a Retained Tract for a vertical well may not exceed the minimum size permitted. A Retained Tract for a horizontal well may include the minimum acreage specified above for a vertical well plus the additional acreage listed in the tables in Rule 86 (For Fields with a Density Rule of 40 Acres or Less) and must comply with the requirements of Rule 86 for minimum permitted well density, and if the well is producing from the Barnett Shale formation, the acreage of the Retained Tract shall be assigned as if well density for vertical wells is 40 acres or less. Each Retained Tract for a vertical well must be as nearly in the form of a square as is practical with the well in the center of the square and with the sides of each square running in the cardinal directions. Each Retained Tract for a horizontal well must be in the form of a rectangle with the horizontal drainhole being as nearly as practical along the center line of the long dimension of the rectangle.

(e) Within 60 days after the last to occur of the expiration of the Primary Term or the continuous drilling program, Lessee must file in the county records and furnish to Lessor a document designating each Retained Tract by metes and bounds and the retained depths thereunder, and releasing all other depths and acreage. A gas well that becomes an oil well will hold only the acreage permitted for an oil well, and Lessee must file a redesignation of the Retained Tract in the Real Property Records of the county where the Land is located. If Lessee fails to file timely a document required by this paragraph after Lessor has provided 30 days prior written notice, then Lessor may do so, and the filing will bind Lessee.

8. **Pooling.** Lessee shall have the right to pool the Land with contiguous acreage to form pooled units for the production of gas. The acreage in a pooled unit may not exceed the amount that would be permitted for a Retained Tract composed of acreage lying entirely within the Land. A pooled unit for a horizontal well shall be configured so that the percentage of the Land that is included in the unit is not less than the percentage of that part of the horizontal drainhole that is located under the Land and in the producing formation. The unit will become effective when Lessee files in the Real Property Records of the county where the Land is located a document describing the pooled acreage and depths for the pooled unit and delivers a copy of the document to Lessor. Lessee may at its election exercise its pooling option before or after commencing operations. Operations

for drilling on or production of gas from any part of a pooled unit that includes land covered by this Lease shall be considered as operations on or production of gas from the portion of the Land included in the pooled unit. That part of the Land included in a pooled unit will be considered to be a Retained Tract, and the provisions of this Lease that provide for termination of the Lease insofar as the Lease covers depths above and below producing formations and other provisions relating to Retained Tracts shall apply. There shall be allocated to the Land included in the unit that prorated portion of the gas produced from the pooled unit that the number of surface acres of the Land included in the unit bears to the total number of surface acres included in the unit. Royalties shall be computed on the portion of production allocated to the Land. Any unit formed may not be amended without the written consent of Lessor. No part of the Land may be included in a pooled unit unless all of the Land that is not then included in a Retained Tract for a producing well is included in the unit.

9. **Offset Wells.** For purposes of this Lease, an "offsetting well" is a well that is producing oil or gas from adjacent or nearby land and is draining the Land. If an offsetting well is completed, Lessee must, within 120 days after the initial production from the offsetting well, commence operations for the drilling of an offset well on the Land and must diligently pursue those operations to the horizon in which the offsetting well is producing, or at the option of Lessee: (i) execute and deliver to Lessor a release in recordable form of the acreage nearest to the offsetting well; or (ii) pay Lessor a monthly royalty equal to the royalty that would be payable under this Lease if the production from the offsetting well had come from the Land. In the event acreage is released pursuant to (i) above, the release will cover a tract of a size and shape that will permit the drilling of a well to the producing formation and the creation of a proration unit surrounding the well in compliance with the field rules for the field in which the offsetting well is located, but if there are no field rules, in compliance with the statewide rules of the Railroad Commission of Texas. A producing well located within 330 feet of the Land will be conclusively presumed to be draining the Land.

10. **Force Majeure.** Should Lessee be prevented by reason of Force Majeure from complying with any express or implied covenant of this Lease (other than a requirement to pay money), from conducting drilling or reworking operations on the Land, or from producing oil or gas, then while so prevented, that covenant will be suspended; Lessee will not be liable for damages for failure to comply therewith; this Lease will be extended so long as Lessee is prevented from conducting drilling or reworking operations on or from producing oil or gas from the Land; and the time while Lessee is so prevented will not be counted against Lessee. "Force Majeure" means any Act of God, any federal or state law, or any rule or regulation of governmental authority, or other similar cause (other than financial reasons). This paragraph is, however, in all things subject to the limitations of time during which this Lease may be continued in force by the payment of shut-in gas royalties.

11. **No Warranties.** Lessor makes no warranty of any kind with respect to title to the Land. By acceptance of this Lease, Lessee acknowledges that it has been given full opportunity to investigate and has conducted sufficient investigation to satisfy itself as to the title to the Land, and Lessee assumes all risk of title failures. If Lessor owns an

interest in the Land less than the entire fee simple estate, then the royalties payable hereunder will be reduced proportionately. Lessee, at its option, may discharge any tax, mortgage, or other lien on the Land, and in the event Lessee does so, Lessee will have the option of applying the royalties accruing to Lessor toward payment of it.

12. **Notices.** All notices will be deemed given and reports will be deemed delivered if sent by certified letter, return receipt requested, properly addressed and deposited in the United States Postal Service, postage prepaid, to Lessor and Lessee at the addresses shown for each party. Any party may designate a new address by proper notice to the other party or parties.

13. **Attorney's Fees.** In the event that Lessor is required to employ legal counsel for the enforcement of any provision of this Lease and prevails, Lessor will be entitled to recover from Lessee reasonable attorney's fees and expenses incurred by Lessor.

14. **Insurance.** At all times while this Lease is in force, Lessee shall acquire and maintain insurance covering all of its operations on the Land, including any work performed on its behalf by contractors, subcontractors, and others, naming Lessor, Centex Corporation, and their respective partners, direct and indirect subsidiaries and affiliates, and any other related individuals and entities designated by Lessor as additional insureds. The policies shall include coverage for comprehensive general liability, for bodily injury and property damage, blowout and loss of well coverage, and coverage for any damage to the environment, including coverage for the cost of clean up and surface remediation. The coverage shall be in the minimum amount of \$7,500,000. Lessee shall furnish a certificate from the issuing insurance company or companies evidencing the coverage.

15. **Indemnity.** LESSEE AGREES TO INDEMNIFY AND HOLD HARMLESS LESSOR, IT'S PARENTS, SUBSIDIARIES AND OTHER AFFILIATES, AND THEIR RESPECTIVE REPRESENTATIVES, SUCCESSORS, AND ASSIGNS AGAINST ALL EXPENSES (INCLUDING, WITHOUT LIMITATION, ATTORNEY FEES, EXPERT FEES, AND COURT COSTS), CLAIMS, DAMAGES, DEMANDS, LIABILITIES, AND CAUSES OF ACTION, OF ANY NATURE OR KIND, INCLUDING WITHOUT LIMITATION FOR INJURY TO OR DEATH OF PERSONS AND LOSS OR DAMAGE TO PROPERTY, CAUSED BY LESSEE'S OPERATIONS, WHETHER ON, UNDER OR IN ANYWAY PROXIMATE TO OR AFFECTING THE LAND, OR LESSEE'S MARKETING OF PRODUCTION FROM THE LAND, OR ANY VIOLATION OF ANY LAW OR ENVIRONMENTAL REQUIREMENTS BY LESSEE. AS USED IN THIS PARAGRAPH, THE TERM "LESSEE" INCLUDES LESSEE, ITS AGENTS, EMPLOYEES, SERVANTS, CONTRACTORS, AND ANY OTHER PERSON ACTING UNDER ITS DIRECTION AND CONTROL, AND ITS INDEPENDENT CONTRACTORS. LESSEE'S INDEMNITY OBLIGATIONS SURVIVE THE TERMINATION OF THIS LEASE.

16. **Dispute Resolution.** In the event of a dispute under this Lease, the parties agree to attempt to resolve the dispute through good faith mediation to be held Tarrant County, Texas.

17. **Miscellaneous Provisions.**

(a) In the event this Lease expires for any reason as to all or any part of the Land, Lessee shall, within 60 days thereafter, furnish Lessor with a written, recordable release covering all of the Land or that portion of the Land to be released.

(b) Nothing in this Lease negates the usual implied covenants imposed upon Lessee.

(c) Lessee will conduct all operations hereunder in compliance with the rules of the Railroad Commission of Texas and federal and state environmental laws and regulations. Lessee will give Lessor at least 15 days prior notice in writing before conducting drilling, recompletion, or reworking operations involving the Land. Upon request by Lessor, Lessee shall furnish to Lessor copies of applications to drill, daily drilling reports, well tests, completion reports, plugging records, gas purchase contracts, and production reports. Lessor has the right, personally or by representative, at Lessor's risk, of access to the derrick floor to observe all operations on all wells drilled which involve the Land. Lessor will have the right to inspect and take samples of all cores and cuttings and witness the taking of all logs and drill stem tests, and Lessee agrees to furnish Lessor with copies of all logs and surveys taken promptly after taking them. Lessee will divulge to Lessor correct information as requested by Lessor as to each well, the production therefrom, and such technical information as Lessee may acquire. Lessor has the right to be present when wells or tanks are gauged and production metered and has the right to examine all run tickets and to have full information as to production and runs and to receive copies of all run tickets upon request.

(d) The term "production" means production in paying quantities. No obligation of Lessee to pay money under this Lease will be excused or delayed by reason of Force Majeure. Lessee's obligations to pay money under this Lease are to be performed in Dallas County, Texas. Paragraph headings are used in this Lease for convenience only and are not to be considered in the interpretation or construction of this Lease. The execution or ratification by Lessor of any division order, gas contract, or any other document will not alter any provision of this Lease unless the intent to do so is expressly stated in the document. Lessee agrees to furnish to Lessor a copy of each title opinion or report obtained by Lessee that covers all or any part of the Land together with a copy of each title curative document obtained by Lessee.

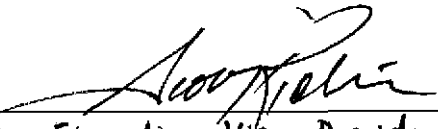
(e) Lessor shall have the right to inspect all records of Lessee relating to this Lease, operations conducted on the Lease, the sale and marketing of production from the Lease, and the payment of royalties, including the right to audit Lessee's books insofar as they relate to the foregoing.

[signature page follows]

Executed on the date first written above.

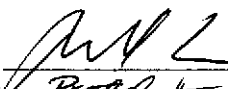
LESSOR:

CENTEX INTERNATIONAL II, LLC, AS SUCCESSOR-IN-INTEREST TO CENTEX REAL ESTATE CORPORATION

By: 
Title: Executive Vice President
Scott J. Richter

LESSEE:

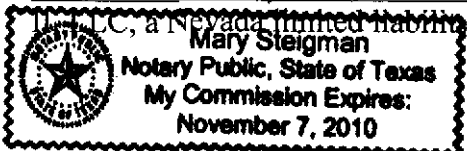
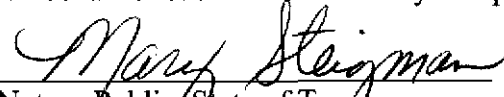
DALE PROPERTY SERVICES, L.L.C., a Texas limited liability company

By: 
Title: President

THE STATE OF TEXAS §

COUNTY OF DALLAS §

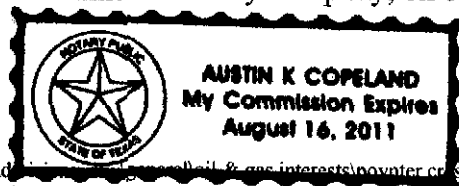
This document was acknowledged before me on March 24, 2008, by Scott J. Richter, Executive Vice President of Centex International II, LLC, a Nevada limited liability company, on behalf of such limited liability company.

 
Notary Public, State of Texas

THE STATE OF TEXAS §

COUNTY OF TARRANT §

This document was acknowledged before me on MARCH 24, 2008, by Mike TALIACERO, as president of Dale Property Services, L.L.C., a Texas limited liability company, on behalf of such limited liability company.



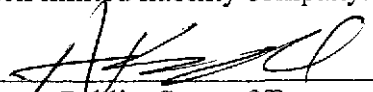

Notary Public, State of Texas

EXHIBIT "A"

The Land

All of that 28.183 acres of land, more or less, being known as Phase IV of Poynter Crossing Addition, an addition to the City of Fort Worth, Tarrant County, Texas, and more fully described by the Final Plat thereof recorded in the plat or map records of Tarrant County, Texas on September 1, 2005, in Cabinet A, Slide 10497;

together with:

the individual lots within Phases I, II and III of Poynter Crossing Addition listed on Exhibit A-1 attached hereto, the Phase I lots being more fully described by the Final Plat of Phase I of Poynter Crossing Addition recorded in the plat or map records of Tarrant County, Texas on August 23, 2002, in Cabinet A, Slide 7740, the Phase II lots being more fully described by the Final Plat of Phase II of Poynter Crossing Addition recorded in the plat or map records of Tarrant County, Texas on August 28, 2003, in Cabinet A, Slide 8598, and the Phase III lots being more fully described by the Final Plat of Phase III of Poynter Crossing Addition recorded in the plat or map records of Tarrant County, Texas on October 4, 2004, in Cabinet A, Slide 9583.

EXHIBIT "A-1"

POYNTER CROSSING

Phases 1 - 3

Phase	Block	Lot	Area	Phase	Block	Lot	Area	Phase	Block	Lot	Area
1	7	32	6,062	2	10	20	5,500	3	2	24	7,401
1	7	33	5,375	2	10	21	5,500	3	2	25	7,144
1	16	1	9,295	2	10	22	5,500	3	2	26	7,140
1	16	2	7,891	2	10	23	5,500	3	2	27	7,140
1	16	3	7,048	2	16	21	6,550	3	3	8	7,700
1	16	4	6,621	2	16	22	6,550	3	3	9	8,415
1	16	5	6,550	2	16	23	6,550	3	3	10	6,690
1	16	6	6,550	2	16	24	6,550	3	3	11	6,690
1	16	7	6,550	2	16	25	6,550	3	3	12	6,690
1	16	8	6,550	2	16	26	6,550	3	3	13	6,690
1	16	9	6,550	2	16	27	6,550	3	3	14	6,690
1	16	10	6,550	2	16	28	6,550	3	3	15	6,690
1	16	11	6,550	2	16	29	6,550	3	4	1	7,605
1	17	1	8,157	2	16	30	7,205	3	4	2	6,600
1	17	2	6,753	2	22	19	6,600	3	4	3	6,600
1	17	3	6,418	2	22	20	5,500	3	4	4	6,600
1	17	4	6,550	2	22	21	5,500	3	4	5	6,600
1	17	5	6,550	2	22	22	5,500	3	4	6	6,600
1	17	6	6,550	2	22	23	5,500	3	4	7	6,600
1	17	7	6,550	2	25	3	5,500	3	4	8	7,476
1	17	8	6,550	2	25	4	5,500	3	4	9	7,476
1	17	22	6,550	2	25	5	5,500	3	4	10	6,600
1	17	23	6,550					3	4	11	6,600
1	17	24	6,550					3	4	12	6,600
1	17	25	6,550					3	4	13	6,600
1	17	26	6,550					3	4	16	7,477
1	17	27	6,474					3	5	2	6,720
1	17	28	6,069					3	5	5	6,720
1	17	29	5,487					3	5	6	6,720
1	17	30	6,002					3	5	7	8,470
1	21	8	5,500					3	5	8	7,700
1	21	9	5,500					3	5	9	8,470
1	21	10	5,573					3	5	14	6,720
1	25	1	7,418					3	5	15	7,337
1	25	2	6,216					3	6	4	7,899
								3	6	6	6,720
								3	7	1	7,150
								3	7	2	6,600
								3	7	34	5,375

Total Lots	120 lots
Total Area	17.93 acres

3	7	59	5,500
3	7	60	6,050
3	8	1	6,050
3	8	8	5,500
3	8	11	5,500
3	8	13	5,500
3	10	16	5,500
3	10	17	5,500
3	11	1	7,280
3	11	2	5,600
3	11	3	5,600
3	11	4	5,600
3	11	9	5,600
3	26	1	7,370
3	26	2	6,600
3	26	3	6,600
3	26	4	5,500
3	26	5	6,600
3	26	6	6,600
3	26	7	6,600
3	26	8	7,370
3	26	10	5,657
3	26	14	5,657
3	26	15	5,657



DALE RESOURCES LLC
2100 ROSS AVE STE 1870 LB-9

DALLAS TX 75201

Submitter: DALE RESOURCES LLC

SUZANNE HENDERSON
TARRANT COUNTY CLERK
TARRANT COUNTY COURTHOUSE
100 WEST WEATHERFORD
FORT WORTH, TX 76196-0401

DO NOT DESTROY
WARNING - THIS IS PART OF THE OFFICIAL RECORD.

Filed For Registration: 05/08/2008 08:30 AM
Instrument #: D208169543
LSE 13 PGS \$60.00

By: _____



D208169543

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE
OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR
RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

Printed by: MV